



Public Service Commission of South Carolina  
Tariff Summary Sheet as of August 25, 2009

Progress Energy Carolinas, Inc.

Tariff Service: GS - General Service

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (<http://etariff.psc.sc.gov>).

Revision	Date Filed	Effective Date	# of Pages
E2009-197	7/5/09	7/9/09	4
<u>Summary:</u> Filed in accordance with PSC Order 2009-436 and 2009-435. Monthly rates were updated for the annual fuel and DSM/EE adjustment			
E2008-162	7/1/08	8/4/08	4
<u>Summary:</u> Filed in accordance with PSC Order 2008-470. Monthly rates were updated for the annual fuel adjustment. The charge applicable to bills paid after the due date was increased to 1.5% pursuant to Rule 103-339(3).			

GENERAL SERVICE  
SCHEDULE GS-13

AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer with a Contract Demand less than 1,000 kW, only if served under Small General Service Schedule SGS-67 on August 30, 1988. Customer will be billed under this Schedule until: (1) the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months; (2) Customer's Contract Demand is increased to 1,000 kW or more; (3) Customer requests another available schedule; or (4) Company's review of Customer's preceding 12 months' history indicates that the total annual bill on another available schedule would have been equal to or less than billing under this Schedule.

Customers served under Small General Service Schedule SGS-67 on August 30, 1988 with Contract Demands of 1,000 kW or more are also eligible for service under this Schedule if served under Small General Service Schedule SGS on October 7, 1983. Such customers will be billed under this Schedule until: (1) service is terminated; (2) Customer requests another available schedule; (3) Customer's Contract Demand is increased; or (4) Company's review of Customer's preceding 12 months' history indicates that the total annual bill on another available schedule would have been equal to or less than billing under this Schedule.

This Schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; or (3) for resale service.

This Schedule is not available for new applications after January 31, 1989.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

## MONTHLY RATE

### \$9.10 Basic Facilities Charge

11.397¢ per kWh for the first 750 kWh\*

7.784¢ per kWh for the next 2000 kWh

6.988¢ per kWh for the additional kWh

\*When the kW of Billing Demand exceeds 5 kW, add in this block 150 kWh for each additional kW of such excess.

Minimum: In all areas, \$9.10 plus \$5.61 for each kW of Billing Demand in excess of 5 kW but, for three-phase service, the bill computed in accordance with the preceding provisions plus \$9.00.

## BILLING DEMAND

The Billing Demand shall be the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current billing month. However, the Billing Demand shall not be less than the greater of (1) 80% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding eleven billing months, or (2) 60% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding eleven billing months, or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand.

## FUEL AND DSM/EE ADJUSTMENT

Fuel and related environmental costs as set forth in Rider No. 39Z and demand side management and energy efficiency costs as set forth in Rider DSM/EE-1 are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina. The rates applicable under Rider DSM/EE-1 are provisional and are therefore subject to true-up with interest upon further review by the Office of Regulatory Staff and the Public Service Commission of South Carolina.

## SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

## PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, effective on and after January 1, 1989, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1.5% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

## GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

## SPECIAL PROVISIONS PERTAINING TO SEASONAL OR INTERMITTENT SERVICE CUSTOMERS

### I. AVAILABILITY

To be eligible for these Special Provisions pertaining to seasonal or intermittent service, Customer must have been a customer on or before August 30, 1988, and been billed under Seasonal or Intermittent Service Rider No. 5H on August 30, 1988, or Seasonal or Intermittent Service Schedule SI on November 23, 1988. In addition, Customer must take all electric service requirements from Company, have an operation that is normally seasonal or varies greatly from month to month, and must register actual kW demand for at least two consecutive months that is less than 30 percent of the greater of the Contract Demand or the maximum demand registered in the preceding 12 months. These Special Provisions are not available for breakdown, standby, or supplementary service.

Customers served under these Special Provisions will continue to be eligible until: (1) Customer requests billing under another available schedule, or under this Schedule without the Special Provisions; or (2) Customer fails to meet any of the Availability requirements; whereupon, these Special Provisions will not be available thereafter.

### II. BILLING

- A. The monthly bill shall be an amount computed under the Monthly Rate provision as stated above for the Billing Demand established and the kilowatt-hours used during the current month. In months when service is not used, the minimum monthly bill will not be applicable.
- B. To the monthly bill for each of three consecutive months in each contract year will be added (1) a customer charge of \$22.40, plus (2) a facilities charge, as established in the first facilities charge month, of \$4.16 for each kW times the greater of: (a) the Contract Demand, (b) the registered demand for the first facilities charge month, or (c) the maximum 15-minute demand during the immediately preceding 11 months. For each contract year, the customer and facilities charge will begin the month specified in the Agreement but no later than the tenth billing month of the contract year.
- C. From the monthly bill will be deducted a credit of (1) \$1.04 for each kW of Billing Demand for the current month, but not more than one-fourth of the monthly facilities charge billed for each of the three consecutive months in the current contract year plus (2) \$5.60 only if service is used during current billing month, but not more than one-fourth of the monthly customer charge billed for each of the three consecutive months in the current contract year.

### III. BILLING DEMAND

The Billing Demand shall be the maximum kW registered during the current month by a demand meter suitable for measuring the demand used during a 15-minute interval, subject to the following provisions:

- A. When the monthly consumption falls below 50 kWh per kW of metered demand, the Billing Demand will be estimated to be one kW for each 50 kWh used, provided the demand requirements during the non-operating season drop below 30 percent of the Contract Demand or of the maximum demand registered in the immediately preceding 11 months.

- B. Whenever Customer is using service, the Billing Demand shall not be less than 5 percent of the kW of the greater of the Contract Demand or the maximum 15-minute demand during the preceding 11 months.

IV. REMOVAL OF FACILITIES

If Customer is not using service or is only partially using service, Company may, after notice to Customer, remove any of its transformers and other equipment (other than structures and conductors), or may substitute other equipment for that which is being only partially used by Customer. In either event, Company will furnish and install, at its own expense, the same or equivalent equipment, or any needed substitute equipment, at the time Customer notifies Company of his desire to resume taking service.

Supersedes Schedule GS-11

Effective for bills rendered on and after July 1, 2009

SCPSC Docket Nos. 2009-001-E, Order No. 2009-436 and 2009-191-E, Order No. 2009-435